# City of Pinole Proposed Reach Codes





#### Table 2 City of Pinole Community GHG Emissions (2017)

Sector and Subsector	GHG Emissions (MT CO₂e)	Percent of Emissions
Energy	33,088	46%
Residential Electricity	3,738	5%
Nonresidential Electricity	5,918	8%
Residential Natural Gas	18,140	25%
Nonresidential Natural Gas	5,291	7%



#### **Building Energy**



Electrify 100% of new construction in the City in 2024.



BE-1a

Adopt a single margin source energy score or more stringent ordinance in 2024 to avoid new natural gas construction.



### New construction of 5-story multi-family



**Table 1: Measure Costs** 

Measure	Climate Zones	Performance Level	Incremental Cost per Dwelling Unit	Source & Notes
LIDVA	1-9	2 Large-capacity CO₂	\$809	2025 Multifamily Domestic Hot
HPWH	10-16	refrigerant Mitsubishi Heat20	\$421	Water CASE study (Statewide CASE Team, 2023)
	1-9	0.35 SSF	\$774	Storage tank size design aligns with the 2022 Multifamily Domestic Hot Water CASE study (Statewide CASE Team, 2020). Solar thermal
Solar Thermal System	10-16	0.50 SSF	\$942	system cost methodology aligns with the original 2022 Multifamily Reach Code Report but is scaled up for the upsized solar thermal system (Statewide Reach Codes Team, 2023).



#### Cost-effectiveness

#### Heat pump water heater

Table 3: All-Electric 5-Story Multifamily Cost-Effectiveness Results per Dwelling Unit

		Efficiency	Source	Annual	Annual	Incremen	ntal Cost	Т	DV
Climate Zone	Electric/ Gas Utility	TDV Comp Margin	Comp	Elec Savings (kWh)	Gas Savings (therms)	First Year	Lifecycle (2022\$)	B/C Ratio	NPV
CZ01	PGE	15%	21%	-1,024	139	(\$5,820)	(\$6,292)	>1	\$9,525
CZ02	PGE	10%	14%	-799	112	(\$573)	\$681	4.0	\$1,917
CZ03	PGE	11%	16%	-787	111	(\$573)	\$681	3.9	\$1,903
CZ04	PGE	9%	15%	-754	105	(\$573)	\$681	3.6	\$1,678
CZ04	CPAU	9%	15%	-754	105	(\$546)	\$707	3.4	\$1,651
CZ05	PGE	11%	15%	-785	109	(\$573)	\$681	3.7	\$1,759
CZ05	PGE/SCG	11%	15%	-785	109	(\$573)	\$681	3.7	\$1,759
CZ06	SCE/SCG	8%	17%	-695	96	(\$573)	\$681	2.8	\$1,155
CZ07	SDGE	10%	23%	-689	99	(\$573)	\$681	3.1	\$1,392
CZ08	SCE/SCG	7%	12%	-672	92	(\$573)	\$681	2.7	\$1,115
CZ09	SCE/SCG	6%	10%	-683	92	(\$573)	\$681	2.7	\$1,117
CZ10	SCE/SCG	6%	10%	-683	77	(\$843)	\$293	6.5	\$1,440
CZ10	SDGE	6%	10%	-683	77	(\$843)	\$293	6.5	\$1,440
CZ11	PGE	7%	12%	-723	85	(\$843)	\$293	7.9	\$1,793
CZ12	PGE	8%	16%	-743	89	(\$843)	\$293	8.8	\$2,030
CZ12	SMUD/PGE	8%	16%	-743	89	(\$843)	\$293	8.8	\$2,030
CZ13	PGE	6%	11%	-697	81	(\$843)	\$293	7.2	\$1,623
CZ14	SCE/SCG	5%	7%	-735	77	(\$843)	\$293	5.6	\$1,192
CZ14	SDGE	5%	7%	-735	77	(\$843)	\$293	5.6	\$1,192
CZ15	SCE/SCG	2%	1%	-576	59	(\$843)	\$293	3.3	\$601
CZ16	PGE	9%	25%	-1,322	141	(\$6,090)	(\$6,679)	>1	\$8,886

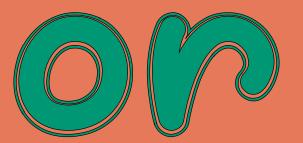
Table 4: Mixed Fuel + Efficiency + Solar Thermal 5-Story Multifamily Cost-Effectiveness Results per Dwelling Unit

		Efficiency	Source	Annual	Annual	Increme	ntal Cost	TDV		
Climate Zone	Electric/ Gas Utility	TDV Comp Margin	Comp Margin	Elec Savings (kWh)	Gas Savings (therms)	First Year	Lifecycle (2022\$)	B/C Ratio	NPV	
CZ01	PGE	4%	8%	2	16	\$712	\$899	1.0	\$13	
CZ02	PGE	4%	8%	10	14	\$669	\$855	1.2	\$159	
CZ03	PGE	5%	10%	4	16	\$669	\$855	1.2	\$142	
CZ04	PGE	4%	11%	10	16	\$669	\$855	1.3	\$263	
CZ04	CPAU	4%	11%	10	16	\$669	\$855	1.3	\$263	
CZ05	PGE	5%	11%	3	17	\$669	\$855	1.2	\$164	
CZ05	PGE/SCG	5%	11%	3	17	\$669	\$855	1.2	\$164	
CZ06	SCE/SCG	4%	13%	9	15	\$669	\$855	1.2	\$138	
CZ07	SDGE	5%	13%	6	16	\$669	\$855	1.1	\$135	
CZ08	SCE/SCG	4%	11%	21	14	\$669	\$855	1.2	\$156	
CZ09	SCE/SCG	4%	12%	25	14	\$679	\$872	1.2	\$196	
CZ10	SCE/SCG	6%	16%	81	18	\$839	\$1,073	1.5	\$598	
CZ10	SDGE	6%	16%	81	18	\$839	\$1,073	1.5	\$598	
CZ11	PGE	6%	12%	103	16	\$839	\$1,073	1.6	\$716	
CZ12	PGE	6%	13%	97	16	\$974	\$1,294	1.5	\$681	
CZ12	SMUD/PGE	6%	13%	97	16	\$974	\$1,294	1.5	\$681	
CZ13	PGE	6%	13%	117	16	\$839	\$1,073	1.7	\$822	
CZ14	SCE/SCG	7%	17%	94	18	\$839	\$1,073	1.7	\$763	
CZ14	SDGE	7%	17%	94	18	\$839	\$1,073	1.7	\$763	
CZ15	SCE/SCG	7%	20%	211	17	\$839	\$1,073	2.1	\$1,292	
CZ16	PGE	7%	11%	72	21	\$1,318	\$1,545	1.1	\$135	

#### Solar Thermal

#### Proposed reach code

#### Install HPWH



.35 SSF water heater

(35% of water heating by solar)

#### 6.4.3 Climate Zone 3:

Note: Values in red and grey rows indicate option is not cost-effective with B/C ratio less than 1. Cells with "n/a" reflect lighting and water heating efficiency measures and packages that did not look at TDV cost effectiveness or GHG impacts.

Table 37: CZ 3 - Multifamily Efficiency Upgrade Cost-Effectiveness Results

Measure	Vintage	Measure	Electricity Savings	Gas Savings	GHG Savings	Utility Co	st Savings	Customer (	On-Bill	2019 TDV		2022 TI	OV
Wicasure	Village	Cost (\$)	(kWh)	(therm)	(lb CO2e)	Year 1	Avg Annual	B/C Ratio	NPV	B/C Ratio	NPV	2022 TI B/C Ratio 1.25 0.62 0.29 0.98 0.57 0.47 3.64 1.82 0.89 0.64 0.19 0.59 0.59	NPV
	Pre-1978	\$745	42	10	106	\$30	\$28	1.00	-\$2	1.15	\$113	1.25	\$187
R-49 Attic Insulation	1978-1991	\$745	19	4	48	\$13	\$12	0.44	-\$469	0.62	-\$281	0.62	-\$280
	1992-2010	\$625	6	2	18	\$5	\$4	0.18	-\$575	0.26	-\$460	0.29	-\$442
	Pre-1978		-1	7	74	\$12	\$12	0.73	-\$134	0.92	-\$36	0.98	-\$10
Reduced Infiltration	1978-1991	\$448	-2	5	45	\$6	\$7	0.42	-\$293	0.62	-\$171	0.57	-\$191
	1992-2010		0	3	34	\$5	\$6	0.34	-\$331	0.48	-\$233	0.47	-\$236
Duct Sealing	Pre-1978	\$130	16	3	37	\$11	\$10	2.00	\$146	2.45	\$189	3.64	\$343
Duct Sealing	1978-1991	\$130	8	1	14	\$5	\$4	0.85	-\$22	1.10	\$13	1.82	\$106
1	Pre-1978	\$1,353	41	8	89	\$26	\$24	0.47	-\$798	0.62	-\$513	0.89	-\$146
New Ducts	1978-1991		29	4	49	\$16	\$14	0.29	-\$1,086	0.40	-\$810	0.64	-\$494
	1992-2010		6	1	15	\$4	\$4	0.07	-\$1,408	0.11	-\$1,201	0.19	-\$1,094
	Pre-1978		20	-1	-6	\$5	\$4	0.44	-\$137	0.37	-\$142	0.59	-\$93
Cool Roof	1978-1991	\$225	13	-1	-3	\$3	\$2	0.29	-\$173	0.41	-\$132	0.59	-\$93
	1992-2010		5	0	-3	\$1	\$1	0.07	-\$229	0.17	-\$186	0.30	-\$157
R-13 Wall Insulation	Pre-1978	\$1,006	13	19	198	\$35	\$36	0.96	-\$43	1.23	\$234	1.37	\$373
Floor Insulation	Pre-1978	\$822	-22	18	177	\$22	\$25	0.82	-\$162	0.95	-\$39	0.79	-\$173
Mindous	Pre-1978	¢5 072	82	20	223	\$60	\$55	0.25	-\$4,934	0.22	-\$4,571	0.44	-\$3,279
Windows	1978-1991	\$5,873	57	16	175	\$44	\$41	0.19	-\$5,362	0.19	-\$4,771	0.35	-\$3,81
LED lamp vs CFL	All	\$2.26	1.2	0	n/a	\$0.29	\$0.22	2.97	\$4.45	n/a	n/a	n/a	n/a
Exterior Photosensor	All	\$42.58	12.1	0	n/a	\$3.09	\$2.38	1.68	\$28.96	n/a	n/a	n/a	n/a

Table 38: CZ 3 - Multifamily Efficiency Packages Cost-Effectiveness Results

Manauma	Vintono	Measure	Electricity	Gas	GHG	Utility Cost Savings		Customer On-Bill		2019 TDV		2022 TE	V
Measure	Vintage	Cost (\$)	Savings (kWh)	Savings (therm)	Savings (lb CO <sub>2</sub> e)	Year 1	Avg Annual	B/C Ratio	NPV	B/C Ratio	NPV	2022 TD B/C Ratio 1.15 0.61 0.37 1.56 0.78 1.35 0.71 0.33 0.98 0.60 0.26	NPV
	Pre-1978	\$1,193	42	17	180	\$42	\$40	0.91	-\$127	1.07	\$85	1.15	\$178
R49 Attic & Air Sealing Package	1978-1991	\$1,193	17	9	93	\$20	\$19	0.43	-\$760	0.62	-\$448	0.61	-\$470
country r destage	1992-2010	\$1,073	6	5	52	\$10	\$10	0.25	-\$905	0.36	-\$691	0.37	-\$677
R49 Attic & Duct	Pre-1978	\$875	55	12	137	\$39	\$36	1.09	\$84	1.29	\$257	1.56	\$492
Sealing Package	1978-1991	\$875	26	5	60	\$17	\$16	0.48	-\$511	0.67	-\$285	0.78	-\$189
R49 Attic, Air	Pre-1978	\$1,323	55	19	208	\$50	\$48	0.96	-\$55	1.16	\$214	1.35	\$468
Sealing & Duct	1978-1991	\$1,323	24	10	104	\$24	\$23	0.46	-\$805	0.65	-\$459	0.71	-\$384
Sealing Package	1992-2010	\$1,203	6	5	52	\$10	\$10	0.22	-\$1,051	0.32	-\$821	0.33	-\$807
R49 Attic, Air	Pre-1978	\$2,546	76	23	249	\$63	\$59	0.62	-\$1,085	0.78	-\$559	0.98	-\$61
Sealing & New	1978-1991	\$2,546	44	12	132	\$34	\$31	0.33	-\$1,917	0.47	-\$1,339	0.60	-\$1,017
Ducts Package	1992-2010	\$2,427	12	6	65	\$13	\$13	0.14	-\$2,330	0.21	-\$1,909	0.26	-\$1,794
Advanced Envelope Package	Pre-1978	\$8,201	131	53	568	\$129	\$124	0.40	-\$5,504	0.48	-\$4,262	0.66	-\$2,798
Water Heating Package	All Vintages	\$168	0	12	0	\$36	\$19	1.49	\$92	n/a	n/a	n/a	n/a

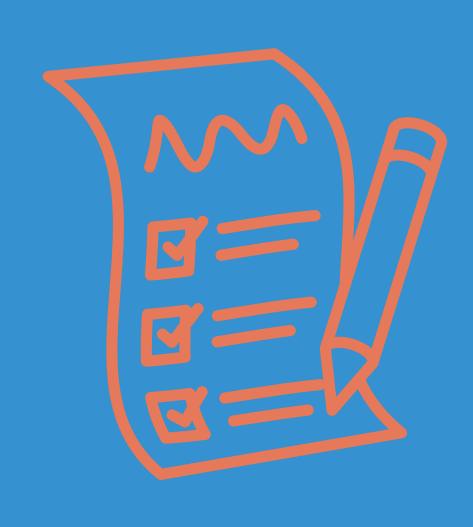
Table 39: CZ 3 - Multifamily PV & Battery Cost-Effectiveness Results

Massura	N/I-4	Measure Cost (\$)	Electricity Savings (kWh)	Gas Savings (therm)	GHG Savings (lb CO <sub>2</sub> e)	Utility Cost Savings		Customer On-Bill		2019 TDV		2022 TDV	
Measure Vintage	Vintage					Year 1	Avg Annual	B/C Ratio	NPV	B/C Ratio	NPV	B/C Ratio	NPV
Pre-1978		2,660		173	\$559	\$432	2.58	\$7,923	2.27	\$5,784	1.84	\$3,847	
Prescriptive PV System	1978-1991	\$4,559	2,649	0	173	\$548	\$424	2.53	\$7,678	2.25	\$5,690	1.84	\$3,811
	1992-2010		2,559		167	\$522	\$404	2.41	\$7,077	2.21	\$5,497	1.78	\$3,534
	Pre-1978		2,602		348	\$564	\$436	1.76	\$5,647	1.67	\$4,606	1.35	\$2,408
PV + Battery	1978-1991	\$6,833	2,602	0	350	\$555	\$429	1.73	\$5,427	1.69	\$4,713	1.36	\$2,481
	1992-2010		2,602		357	\$532	\$411	1.66	\$4,893	1.75	\$5,108	1.44	\$2,989

		Measure	Electricity	Gas	GHG	Utility Co	st Savings	Customer (	On-Bill	2019 TD	V	2022 TI	VC
Measure	Vintage	Cost (\$)	Savings (kWh)	Savings (therm)	Savings (lb CO <sub>2</sub> e)	Year 1	Avg Annual	B/C Ratio	NPV	B/C Ratio	NPV	B/C Ratio  2.67  1.41  1.08  0.52  0.34  0.23  1.88  1.82  1.81  1.13  1.10  1.09  1.29  1.29  1.29  1.57  1.57  1.67  1.67  1.67  1.67  1.67  1.16  1.16  1.16  1.16	NPV
Heat Pump at	Pre-1978		-714	70	350	-\$53	-\$9	0.00	-\$525	0.00	-\$933	2.67	\$380
HVAC	1978-1991	\$227	-438	42	205	-\$30	-\$4	0.00	-\$365	0.00	-\$708	1.41	\$94
Replacement	1992-2010		-327	32	154	-\$23	-\$3	0.00	-\$352	0.00	-\$591	1.08	\$17
High-Effic. Heat	Pre-1978		-583	70	410	-\$16	\$19	0.16	-\$2,937	0.08	-\$3,000	0.52	-\$1,55
Pump at HVAC	1978-1991	\$3,245	-355	42	243	-\$9	\$12	0.10	-\$3,160	0.04	-\$3,102	0.34	-\$2,14
Replacement	1992-2010		-274	32	180	-\$10	\$7	0.06	-\$3,317	0.02	-\$3,193	-\$708	-\$2,51
Heat Pump at	Pre-1978		1,945	70	523	\$592	\$489	2.78	\$9,396	2.02	\$4,876	1.88	\$4,235
HVAC Replacement +	1978-1991	\$4,785	2,221	42	378	\$568	\$458	2.60	\$8,467	2.06	\$5,088	1.82	\$3,941
PV	1992-2010		2,332	32	328	\$552	\$441	2.51	\$7,949	2.09	\$5,204	1.81	\$3,860
HVAC HP	Pre-1978	\$7,966	1,945	70	523	\$592	\$489	1.66	\$5,824	1.21	\$1,695	1.13	\$1,054
Replacement, PV, + Panel	1978-1991		2,221	42	378	\$568	\$458	1.55	\$4,895	1.24	\$1,907	1.10	\$760
Upgrade	1992-2010		2,332	32	328	\$552	\$441	1.49	\$4,377	1.25	\$2,023	1.09	\$679
HPWH at Water	Pre-1978	\$2,594	-1,037	141	1,108	-\$101	-\$18	0.00	-\$3,425	0.00	-\$3,053	1.29	\$753
Heater	1978-1991		-1,037	141	1,108	-\$100	-\$16	0.00	-\$3,385	0.00	-\$3,053	1.29	\$753
Replacement	1992-2010		-1,037	141	1,108	-\$95	-\$13	0.00	-\$3,275	0.00	-\$3,053	1.41 1.08 0.052 2.0.34 3.0.23 1.88 1.82 1.81 1.13 1.10 1.09 3.1.29 3.1.29 3.1.29 3.1.29 5.1.57 1.57 1.57 1.67 1.67 1.67 1.67 1.16 1.16 1.16	\$753
NEEA Tier 3	Pre-1978		-842	141	1,195	-\$37	\$32	0.31	-\$2,140	0.26	-\$2,055	Ratio  2.67  1.41  1.08  0.52  0.34  0.23  1.88  1.82  1.81  1.13  1.10  1.09  1.29  1.29  1.29  1.57  1.57  1.57  1.67  1.67  1.67  1.67  1.16  1.16	\$1,591
HPWH at	1978-1991	\$2,775	-842	141	1,195	-\$36	\$33	0.32	-\$2,100	0.26	-\$2,055	1.57	\$1,591
Replacement	1992-2010		-842	141	1,195	-\$31	\$37	0.36	-\$1,991	0.26	-\$2,055	2.67 1.41 1.08 0.52 0.34 0.23 1.88 1.82 1.81 1.13 1.10 1.09 1.29 1.29 1.29 1.57 1.57 1.57 1.67 1.67 1.67 1.67 1.67 1.67 1.16 1.16	\$1,591
HPWH at Water	Pre-1978		1,623	141	1,282	\$614	\$535	2.03	\$8,123	1.41	\$2,936	1.67	\$4,801
Heater Replacement +	1978-1991	\$7,152	1,623	141	1,282	\$611	\$533	2.02	\$8,068	1.41	\$2,935	1.67	\$4,798
PV	1992-2010		1,623	141	1,282	\$609	\$531	2.01	\$8,014	1.41	\$2,932	1.67	\$4,792
HPWH	Pre-1978		1,623	141	1,282	\$614	\$535	1.40	\$4,551	0.98	-\$245	1.16	\$1,620
Replacement, PV, + Panel	1978-1991	\$10,333	1,623	141	1,282	\$611	\$533	1.39	\$4,496	0.98	-\$246	1.16	\$1,617
Upgrade	1992-2010		1,623	141	1,282	\$609	\$531	1.39	\$4,442	0.98		1.16	\$1,611
	Pre-1978		2,660	0	1,059	\$559	\$432	1.35	\$3,330	1.20	\$1,693	0.97	-\$244
PV + Electric Ready Pre-Wire	1978-1991	\$8,650	2,649	0	1,093	\$548	\$424	1.32	\$3,084	0.95	-\$454	0.97	-\$280
ready Fie-Wile	1992-2010		2,559	0	1,091	\$522	\$404	1.26	\$2,483	0.77	-\$1,970	0.94	-\$557

### Proposed reach code

- under development
- installation of a few costeffective measures to be selected from a menu at time of building permit application



# The City of Pinole is a proud community partner for Marin Clean Energy, our clean energy provider



### MCE Strategic Energy Management

#### Benefits

- Site walk-through by an energy coach and engineering staff
- Up to 15% energy savings with little to no capital investment
- Rebates for lighting, motor upgrades, refrigeration, and water heating
- Custom-calculated incentives for complex projects – \$0.15/kWh and \$1.50/therm
  - Start the enrollment process to confirm eligibility



#### **Lower Operational Costs and Utility Bills**

Meet your energy management goals

To learn more visit: <a href="https://mcecleanenergy.org/energy-management/">https://mcecleanenergy.org/energy-management/</a>

# MCE Charging

#### Benefits

- For workplaces and multifamily properties
- \$3,000 per charging port for 2-20 charging ports
- \$500 extra per charging port for charging stations that have opted up to Deep Green 100% renewable energy
- Free technical assistance for the first 40 projects
  - <u>Start the enrollment process</u> to confirm eligibility



\$4,000

Per charging port for 2-20 charging ports Free technical assistance for the

40
projects

#### Save Energy and Reduce Costs Through Energy-Efficiency Upgrades

Eligible multifamily property owners can receive up to \$6,000 per unit, comprehensive assessments, and technical assistance for electric, energy- and water-saving measures.

#### What You'll Get





**Up to \$6,000 per unit** for electrification measures like HVAC, water heating heat pumps, and induction stoves



**Energy- and water-saving upgrades** like windows, insulation, water fixtures, and more



Comprehensive assessment and technical assistance from a multifamily energy efficiency expert

### Questions, comments, concerns?

Subscribe to the project page: https://publicinput.com/t47742

Email your thoughts: 98732@publicinput.com

Leave your thoughts by phone: 855-925-2801 project code: 11743

Take the community survey: https://publicinput.com/t47742

Review and comment on the draft ordinance

Kapil Amin
Sustainability Project Manager
kamin@pinole.gov
510-372-0989

## Thank you!



